[Docket No. TM96-4-23-001]

Eastern Shore Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

October 17, 1995.

Take notice that on October 13, 1995, Eastern Shore Natural Gas Company (ESNG) tendered for filing certain revised substitute tariff sheets included in Appendices A and B attached to the filing. Such revised substitute tariff sheets bear various proposed effective dates as shown therein.

ESNG states that the above referenced revised substitute tariff sheets have been filed to correct for certain storage tracking errors as contained in ESNG's original filing in this docket.

ESNG states that copies of the filing have been served upon its jurisdictional sales customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests should be filed on or before October 24, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

FR Doc. 95-26112 Filed 10-20-95; 8:45 am] BILLING CODE 6717-01-M

[Docket No. CP96-22-000]

K N Interstate Gas Transmission Co.; Notice of Application

October 17, 1995.

Take notice that on October 12, 1995, K N Interstate Gas Transmission Co. (K N), P.O. Box 281304, Lakewood, Colorado 80228, filed an application pursuant to Sections 7(c) and 7(b) of the Natural Gas Act, and Part 157 of the Commission's Regulations for: (1) A certificate of public convenience and necessity authorizing the construction and operation of approximately 3.4 miles of 10-inch pipeline, running parallel to its existing 6-inch mainline, beginning approximately 4.6 miles upstream of its Clay Center Compressor Station and ending approximately 1.2 miles upstream of the compressor station, Clay County, Nebraska; and, (2) authorization to abandon in place an

equivalent length of the existing 6-inch mainline, running between the same two points. K N's application is on file with the Commission and open to public inspection.

K N states that the existing pipeline which K N proposes to replace was installed in 1946 pursuant to an order issued on March 30, 1946 in Docket No. G-683.1 K N states that certain hydrostatic tests on the existing pipeline reveal several leaks, indicating that the condition of the existing pipeline has deteriorated to the point where reliability considerations along justify replacement. Also, K N states it has been asked by K N Energy, Inc. (K N Retail) to increase the amount of gas available to K N Retail at delivery points southeast of the Clay Center Compressor Station; and that, K N Retail will bear the incremental cost associated with the replacement of the 6-inch pipe with 10inch pipe. K N states that the total projected cost of the project is \$465,000; and that, K N's net cost will be \$300,000.

If the Commission determines that its Statement of Policy issued on May 31, 1995 in Docket No. PL94–4–000 is applicable to this project, K N is requesting a ruling from the Commission that it is entitled to rolledin pricing of the cost of the proposed facilities. Until it makes its next filing under Section 4 of the Natural Gas Act, K N would charge the firm transportation rates established by the Commission in Docket No. RP94–93–000, *et al.* for transportation of gas through the proposed facilities.

Any person desiring to be heard or to make any protest with reference to said application should on or before November 7, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party in any proceeding herein must file a motion to intervene in accordance with the Commission's

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for K N to appear or to be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 95–26113 Filed 10–20–95; 8:45 am] BILLING CODE 6717–01–M

[Docket No. ER95-1137-000]

Northeast Utilities Service Company; Notice of Filing

October 17, 1995.

Take notice that on September 19, 1995, Northeast Utilities Service Company tendered for filing an amendment in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before October 30, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95–26114 Filed 10–20–95; 8:45 am]

Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matters finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that formal hearing is required, further notice of such hearing will be duly given.

¹ See, 5 FPC 432 (1946).

[Docket No. RP95-444-001]

Southern Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

October 17, 1995.

Take notice that on October 12, 1995, Southern Natural Gas Company (Southern) tendered for filing the following corrected tariff sheet to its FERC Gas Tariff, Seventh Revised Volume No. 1, to be effective October 1, 1995:

First Substitute Fourth Revised Sheet No. 404

Southern states that the purpose of this filing is to correct an error in the revised firm contract quantity filed on Fourth Revised Sheet No. 404 (Index of Purchasers) in this proceeding on September 22, 1995. Southern has requested all waivers necessary to make the corrected sheet effective October 1, 1995.

Southern states that copies of the filing will be served upon its shippers and interested state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR Section 385.211). All such protests should be filed on or before October 24, 1995. Protests will not be considered by the Commission in determining the parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection. Lois D. Cashell,

Secretary.

[FR Doc. 95–26115 Filed 10–20–95; 8:45 am] BILLING CODE 6717–01–M

[Docket No. RP95-206-002]

Tennessee Gas Pipeline Company; Notice of Motion Filing

October 17, 1995.

Take notice that on October 13, 1995, Tennessee Gas Pipeline Company (Tennessee), in accordance with the Commission's order issued on April 28, 1995 in the captioned docket, filed to move the following original and revised tariff sheets into effect as of November 13, 1995:

- -Fourth Revised Sheet No. 1
- —Second Revised Sheet No. 210
- -Second Revised Sheet No. 213
- -First Revised Sheet No. 225
- -Original Sheet No. 228
- -Substitute Original Sheet No. 229
- —Original Sheet No. 230
- —Original Sheet Nos. 231 through 300

- -Substitute First Revised Sheet No. 304
- -Original Sheet No. 304A
- -Second Revised Sheet No. 316
- —First Revised Sheet No. 350
- -Substitute First Revised Sheet No. 351
- —Original Sheet No. 351A
- —Third Revised Sheet No. 509
- —Third Revised Sheet No. 512
- —Original Sheet Nos. 617A through 617F

Tennessee states that these tariff sheets place into effect the new SA (or Supply Aggregation) service. Tennessee states that this service will allow a customer that enters into an SA Service Agreement to aggregate supplies from any and all receipt points within specific pooling areas, as defined in revised Section 23, Article I of the General Terms and Conditions (GT&C) of Tennessee's FERC Gas Tariff.

Tennessee also proposes revisions to the scheduling priorities set forth on Sheet Nos. 316 and 317 to reflect the Commission's recent rejection of Tennessee's "capacity path" concept at issue in Docket Nos. RP95–88, *et al.* Tennessee states that this revision places SA service on a scheduling priority immediately below firm transportation and storage service that use Primary Receipt and Delivery Points.

Any person desiring to protest with reference to said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 211 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211. All such protests should be filed on or before October 24, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Copies of this filing are on file and available for public inspection. Lois D. Cashell,

Secretary.

[FR Doc. 95–26116 Filed 10–20–95; 8:45 am] BILLING CODE 6717–01–M

[Docket No. GT95-10-004]

Texas Eastern Transmission Corporation; Notice of Compliance Filing

October 17, 1995.

Take notice that on October 4, 1995, pursuant to Section 154.62 of the Commission's Regulations and in compliance with the Commission's March 17, 1995 Order in Docket No. GT95–10–000, Texas Eastern Transmission Corporation (Texas Eastern) submits a supplement to its September 11, 1995 filing, in Docket No.

GT95–10–003. Attached is six copies of the executed Section 7(c) service contract #412004 with New Jersey Natural Gas Company under Texas Eastern's firm Rate Schedule SS.

Texas Eastern requests that the Commission waive all necessary rules and regulations to permit the contract to become effective on the first day of the primary term as stated.

Texas Eastern states that a copy of the letter of transmittal and its attached contract is being sent to New Jersey Natural.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before October 24, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95–26117 Filed 10–20–95; 8:45 am] BILLING CODE 6717–01–M

[Docket No. GT96-2-000]

Viking Gas Transmission Company; Notice of Filing

October 17, 1995.

Take notice that on October 12, 1995, Viking Gas Transmission Company (Viking) tendered for filing a report of Gas Research Institute (GRI) refunds to Viking's firm shippers for the period from January 1, 1994 through December 31, 1994.

Viking states that the refunds have been based on a total refund from GRI to Viking of \$114,916.00, and have been allocated among Viking's firm shippers based upon their relative contributions to GRI funding during 1994. Viking also states that the reported refunds were credited to Viking's customers on their October 1995 invoices.

Viking states that copies of the filing have been mailed to all of its jurisdictional customers and to affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of